

# PROSUMER HIGHLIGHTS FROM FRANCE

#### Short facts as of 2019

- 10 GW of total PV installed (i.e. 149 W per capita)
- 133 TWh of electricity production (gross), 9.4% from renewables (incl. 2.1% from PV)
- Around 13 Eurocents per kWh of total electricity price for a typical household
- 20 energy communities active, more than 100 in development

#### Best practices which have been identified

- For individual self-consumption, the threshold for tenders has been changed from 100 kWp to 300 kWp. This will deblock a large potential of roofs.
- France has been a pioneer in terms of legislation for collective self-consumption. The latest positive change is the extension of the perimeter to 2 km without limitation in time. Time restrictions in support schemes or legislations can bring new business models into difficulties or even make them not feasible.

### Important barriers which need to be addressed

- Until now, Renewable Energy Communities (REC) are not attractive enough mainly because of
  grid tariffs which make no business case positive. Electricity exchanged between participants of
  a REC sees the same grid tariff as the electricity purchased from outside the REC. Additionally,
  surplus electricity cannot apply for a feed-in tariff like other prosumers.
- Support is the same in the north of the country or in the south where PV production is 50% higher.
- The administrative complexity to create a REC is very high.

## Foreseeable path for overcoming barriers and developing the framework for prosuming

- The REC should be seen as a unique prosumer and self-consumed electricity shouldn't have the same grid tariff.
- Surplus electricity from a REC should receive a feed-in tariff like any other prosumer's surplus.
- Support should be regionalized and adapted to the PV productivity.
- Simplification of the steps to create a REC.

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