



Connecting PV Prosumers and Distribution System Operators: how can we make benefit BOTH?

Johannes Radl, Georg Lettner (TU Wien)

PVP4Grid Workshop: “For the Sake of Decarbonising Europe: Bringing PV Prosumers and Distribution System Operators together”
BIP, Brussels, 10.03.2020



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 764786

What are the Needs of DSOs and Prosumers?

DSO

Constant revenue

Load and production within boundaries

Constant grid extension

Prosumer

Social acceptable prices, polluter-pays

Ensured volatile load and production

Future power needs should be considered

Can offer flexibility, as long all needs are fulfilled

Climate targets

Renewable energy sources expansion

→ Profitable Renewables

(New) storage technologies

Demand side management

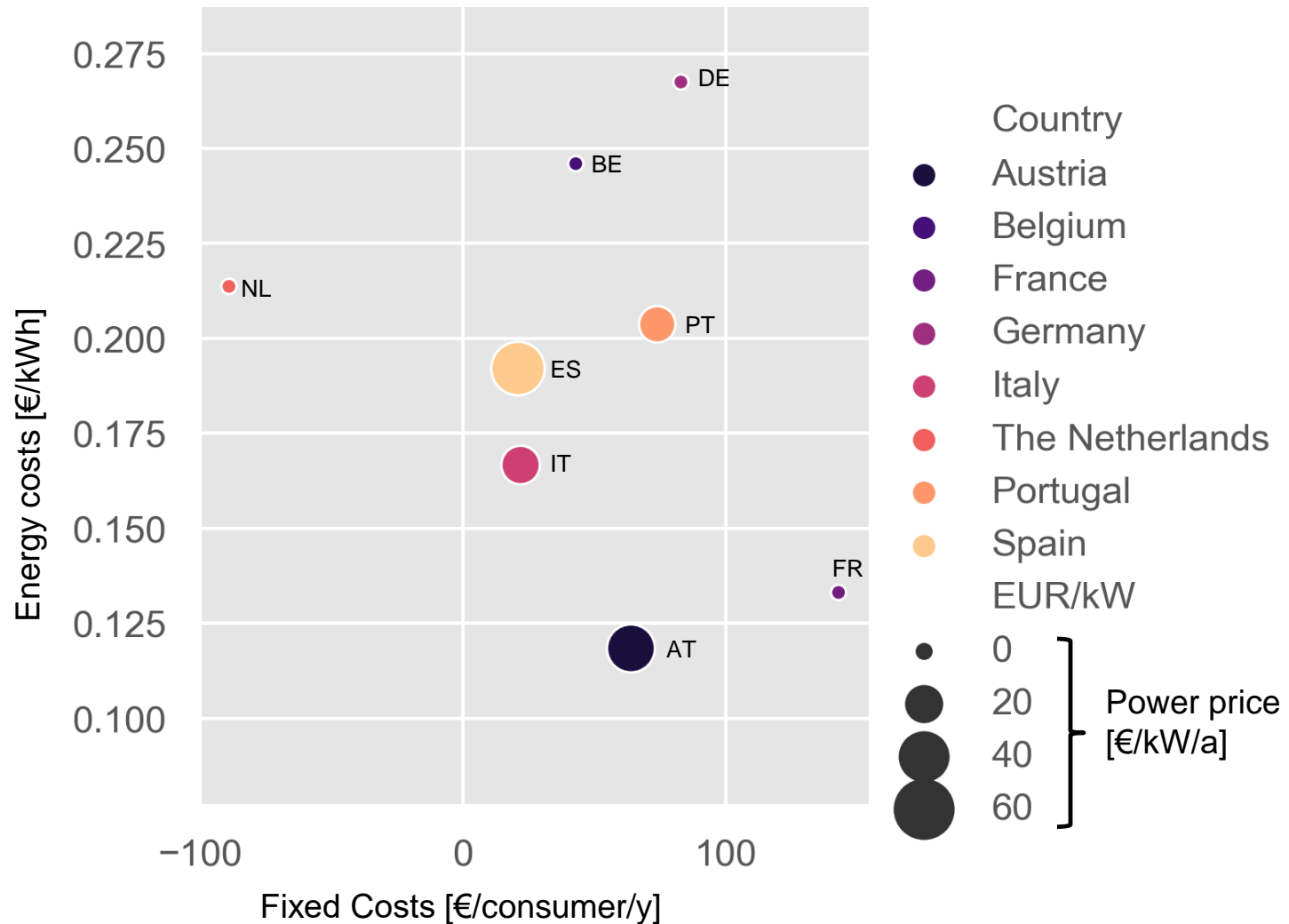
Cost components for Electricity

Electricity costs = Energy costs + Grid tariffs + taxes and fees

Tariff component	Effect of high component prices
Energy component [€/kWh]	<ul style="list-style-type: none">+ Increases energy efficiency+ Local generation more profitable+ Compensates energy costs- Decreases integration of high renewable production (e.g. wind)
Fix costs [€/y]	<ul style="list-style-type: none">+ Compensates grid costs- Social questionable for low consumers
Power component [€/kW]	<ul style="list-style-type: none">+ Reduces Peak procurement (and -production)- Decreases integration of high renewable production (e.g. wind)

Residential electricity costs in selected countries

Electricity costs = Energy costs + Grid tariffs + taxes and fees





PV is already profitable in many cases:

- Incentives where PV is not profitable

Even though PV is profitable, it is not built:

- Mandatory PV for new buildings (or land-use)
- Adoption of ownership rights in apartment buildings

Enable Demand Side Management and let Prosumers contribute:

- Introduction of flexible Grid Tariff Design?
E.g. time dependent power pricing [€/kW(t)]



Johannes Radl, Georg Lettner

TU Wien, Institute of Energy Systems and
Electrical Drives, Energy Economics Group (EEG)

radl@eeg.tuwien.ac.at,

lettner@eeg.tuwien.ac.at



Twitter: twitter.com/PVP4Grid

Website: www.pvp4grid.eu

PVP4Grid Calculator: www.pvp4grid.eu/cmt

Contact: info@pvp4grid.eu



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 764786.